

ORDER NO. 89100

IN THE MATTER OF THE
 COMMISSION’S INVESTIGATION INTO
 DEFAULT SERVICE FOR TYPE II
 STANDARD OFFER SERVICE
 CUSTOMERS

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BEFORE THE
 PUBLIC SERVICE COMMISSION
 OF MARYLAND

CASE NO. 9056

IN THE MATTER OF THE COMPETITIVE
 SELECTION OF ELECTRICITY
 SUPPLIER/STANDARD OFFER OR
 DEFAULT SERVICE FOR INVESTOR-
 OWNED UTILITY SMALL COMMERCIAL
 CUSTOMERS AND FOR THE POTOMAC
 EDISON COMPANY D/B/A ALLEGHENY
 POWER’S, BALTIMORE GAS AND
 ELECTIC COMPANY’S, DELMARVA
 POWER AND LIGHT COMPANY’S AND
 POTOMAC ELECTRIC POWER
 COMPANY’S RESIDENTIAL
 CUSTOMERS

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CASE NO. 9064

Issue Date: April 19, 2019

ORDER ON RESULTS OF APRIL 2019 SOS SOLICITATIONS

On April 18, 2019, in Case Nos. 9056 and 9064, a hearing was held concerning the conduct and results of the April 15, 2019 Standard Offer Service (“SOS”) solicitations for residential customers and Type I and Type II commercial customers full requirement services by each of the State’s investor-owned electric utilities (individually,

“IOU”; and collectively, “IOUs”)¹ pursuant to Order No. 81019 in Case No. 9056,² Order No. 81102 in Case No. 9064,³ and Order No. 82228⁴ in Case Nos. 9056 and 9064. At the hearing, Dr. James Letzelter of the Liberty Consulting Group (“Bid Monitor”) testified on the conduct and results of the SOS solicitations for each IOU and David Hoppock of Commission Staff (“Staff”) testified on the estimates of bill impacts given the results of the April 15, 2019 SOS bidding.

The Bid Monitor testified that the April 15, 2019 bid solicitation was for full requirements service for 39 blocks and that in response to the solicitation for the entire Request for Proposals (“RFP”), approximately 4.74 megawatts (“MW”) were bid for every MW needed overall. The Bid Monitor recommended that the Commission accept the results of the April 15, 2019 bid day. The recommendation was based on the following points: (1) the winning prices were consistent with prevailing market conditions; (2) the winning residential/Type I bids fell under the PAT; (3) the process was performed fairly and there were no violations of RFP rules or regulations; and (4) there was sufficient competition from suppliers overall.

¹ These IOUs are Baltimore Gas and Electric Company, Delmarva Power & Light Company, Potomac Electric Power Company, and The Potomac Edison Company.

² Order No. 81019 dated August 28, 2006, *In the Matter of the Commission’s Investigation into Default Service for Type II Standard Offer Service Customers*, Case No. 9056. The Commission denied an application for rehearing by Order No. 81093, dated November 2, 2006.

³ Order No. 81102 dated November 8, 2006, *In the Matter of the Competitive Selection of Electricity Supplier/Standard Offer or Default Service for Investor-Owned Utility Small Commercial Customers; and for the Potomac Edison Company d/b/a Allegheny Power’s, Delmarva Power and Light Company’s and Potomac Electric Power Company’s Residential Customers*, Case No. 9064.

⁴ Order No. 82228 dated September 12, 2008, *In the Matter of the Commission’s Investigation into Default Service for Type II Standard Offer Service Customers*, Case No. 9056, and *In the Matter of the Competitive Selection of Electricity Supplier/Standard Offer or Default Service for Investor-Owned Utility Small Commercial Customers; and for the Potomac Edison Company d/b/a Allegheny Power’s, Delmarva Power and Light Company’s and Potomac Electric Power Company’s Residential Customers*, Case No. 9064.

No party offered any testimony rebutting the Bid Monitor's testimony or commented on the Bid Monitor's recommendation. Accordingly, the Commission accepts the results of the April 15, 2019 bid day and takes no action on the award of the contracts for the bids found to be acceptable.

IT IS THEREFORE, this 19th day of April, in the year Two Thousand Nineteen, by the Public Service Commission of Maryland,

ORDERED: (1) That the four Maryland investor-owned electric utilities may proceed to finalize the April 15, 2019 contracts awarded in accordance with the procedures set forth in the 2018–2019 Request for Proposals and applicable Commission Orders.

By Direction of the Commission,

/s/ Terry J. Romine

Terry J. Romine
Executive Secretary