## **ERRATA TO ORDER NO. 88514**

| IN THE MATTER OF POTOMAC EDISON<br>COMPANY D/B/A ALLEGHENY POWER'S<br>ENERGY EFFICIENCY, CONSERVATION AND<br>DEMAND RESPONSE PROGRAMS PURSUANT TO<br>THE EMPOWER MARYLAND ENERGY<br>EFFICIENCY ACT OF 2008 | * PUBLIC * * * * *              | BEFORE THE SERVICE COMMISSION OF MARYLAND CASE NO. 9153 |
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| IN THE MATTER OF BALTIMORE GAS AND ELECTRIC COMPANY'S ENERGY EFFICIENCY, CONSERVATION AND DEMAND RESPONSE PROGRAMS PURSUANT TO THE EMPOWER MARYLAND ENERGY EFFICIENCY ACT OF 2008                          | *  *  *  *  *  *  *             | CASE NO. 9154   |
| IN THE MATTER OF POTOMAC ELECTRIC POWER COMPANY'S ENERGY EFFICIENCY, CONSERVATION AND DEMAND RESPONSE PROGRAMS PURSUANT TO THE EMPOWER MARYLAND ENERGY EFFICIENCY ACT OF 2008                              | *  *  *  *  *  *                | CASE NO. 9155   |
| IN THE MATTER OF DELMARVA POWER & LIGHT COMPANY'S ENERGY EFFICIENCY, CONSERVATION AND DEMAND RESPONSE PROGRAMS PURSUANT TO THE EMPOWER MARYLAND ENERGY EFFICIENCY ACT OF 2008                              | *  *  *  *  *  *  *  *  *  *  * | CASE NO. 9156   |
| IN THE MATTER OF SOUTHERN MARYLAND ELECTRIC COOPERATIVE, INC.'S ENERGY EFFICIENCY, CONSERVATION AND DEMAND RESPONSE PROGRAMS PURSUANT TO THE EMPOWER MARYLAND ENERGY EFFICIENCY ACT OF 2008                | *  *  *  *  *  *  *  *  *  *    | CASE NO. 9157   |
| IN THE MATTER OF WASHINGTON GAS LIGHT COMPANY'S ENERGY EFFICIENCY, CONSERVATION AND DEMAND RESPONSE PROGRAMS PURSUANT TO THE EMPOWER MARYLAND ENERGY EFFICIENCY ACT OF 2008                                | * * * * * * *                   | CASE NO. 9362   |

Issue Date: January 5, 2018

## TO: PARTIES OF RECORD AND INTERESTED PERSONS:

On December 22, 2017, the Public Service Commission of Maryland ("Commission") issued Order No. 88514 in the above-captioned proceedings. Since that date, the Commission has discovered the following three typographical errors, which it corrects now through the issuance of this Errata Order.

First, on page 11, footnote 53, the sentence reads in relevant part: "Thus, the Utilities may pay ... production incentives through December 31, 2024 for CHP projects that are preapproved by December 31, 2020." Instead, the sentence should read, "Thus, the Utilities may pay ... production incentives through **June 30**, 2024 for CHP projects that are preapproved by December 31, 2020." Similarly, Ordering Paragraph 8 should be revised to state, "That the Utilities are authorized to pay construction incentives through December 31, 2022 and production incentives through **June 30**, 2024 for CHP projects that are pre-approved by December 31, 2020..." As noted in the Order, the directive was intended to mirror the guidance provided in Order No. 87285, which authorized the Utilities to pay production incentives through a date 18 months after the close of the program cycle.<sup>1</sup>

Second, on page 24, the sentence reads in relevant part: "...and for any capacity in excess of 1 MW, the project will receive \$900 / kWh." Instead, the sentence should read, "...and for any capacity in excess of 1 MW, the project will receive \$900 / kW."

Lastly, Ordering Paragraph 25 states, "That the Residential Dynamic Pricing Program as proposed by BGE, Delmarva, and Pepco is approved, subject to the metrics and budgets included in the respective Utilities' filings." However, the Residential

<sup>&</sup>lt;sup>1</sup> Order No. 87285 (Dec. 8, 2015) at 14-15.

Dynamic Pricing Programs offered by Delmarva and Pepco are not funded through EmPOWER, and as such, the Commission does not approve the budgets; instead, the approval related to the Delmarva and Pepco Dynamic Pricing Programs is covered by Ordering Paragraph 36.2 Thus, Ordering Paragraph 25 should be revised to state, "That the Residential Dynamic Pricing Program as proposed by BGE is approved, subject to the metrics and budgets included in **BGE's** filing."

By Direction of the Commission,

/s/ David J. Collins

David J. Collins **Executive Secretary** 

energy efficiency and demand savings attributable to certain "other programs" as described herein is approved for the 2018 – 2020 program cycle, subject to the metrics included in the respective Utilities'

filings." Order No. 88514 (Dec. 22, 2017) at 48.

<sup>&</sup>lt;sup>2</sup> Ordering Paragraph 36 states, "That the proposal by BGE, Delmarva, Pepco, PE, and SMECO to report