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Title Page

P.S.C. MD. No. 6

THURMONT MUNICIPAL LIGHT COMPANY

THURMONT, MARYLAND

FILED

1984 OCT 15

PUBLIC SERVICE COMMISSION
OF MARYLAND

Issued: October 15, 1984

Issued By: James F. Black

Effective: November 15, 1984

Title: President

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 D. J. W. CLARK

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The Rules and Regulations Covering the Supply of Electric Service set forth hereafter and any qualifications thereto by certain Rate Schedules and Agreements and "Rules and Regulations of the Public Service Commission of Maryland pertaining to Electric Utilities.

1. Definitions

Certain words, when used in Rules and Regulations, Schedules and Agreements of Thurmont Municipal Light Company shall be understood to have the following meanings:

- (a) "Company": Thurmont Municipal Light Company
- (b) "Customer": Any corporation, person or partnership to whom the Company may furnish service.
- (c) "Commission": The Public Service Commission of Maryland
- (d) "Service": Any electricity which the Company may supply or make provisions to supply, or any work or material furnished or any obligation performed by the Company under any Rate Schedule of the Company.
- (e) "Service Point": The point of connection between the overhead/underground electric lines of the Company and the electric system of the Customer, such as the point of connection at the brackets on the exterior of the Customer's building or at the Customer's substation.
- (f) "Month": The period between two consecutive meter readings, taken as nearly as practicable on the same date each calendar month as selected by the Company.
- (g) "Hertz": One cycle per second.

2. Character of Service

- (a) The Company will furnish only single or three-phase, sixty Hertz alternating current at the following available Company standard voltages:

120
120/208
120/240
208
240
277/480
480
2400/4160 volts

- (b) Electric service shall not be resold by the Customer except upon written consent of the Company.

3. Application for Service

- (a) New Customers will make application to the Company for service and establish credit after which electric service will be made available. Charges for service shall begin at the time service is made available to the Customer.

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- (b) All applications and agreements are taken subject to changes in or revisions of the prices charged and/or these Rules and Regulations as lawfully filed with the Public Service Commission from time to time.

4. Liability for Service

- (a) Agreements whether written or not are not transferable without the Company's consent. Upon Customer's discontinuance of service, he shall remain responsible until the Company receives notice in writing of discontinuance for any service supplied to the premises formerly occupied by the Customer, and in any event shall remain responsible for minimum charges and/or other obligations contracted for.
- (b) Applications for service are received subject to the Rate Schedules and Rules and Regulations of The Company.

5. Deposits for Service

The purpose of a security deposit is to guarantee the payment of your final bill. It is not intended nor can it be applied against delinquent current bills.

Deposits may be required from new residential customers. A deposit will not be required if a customer can show proof of a good credit reference from another utility that is acceptable to the Company. The amount of deposit will be the amount of the estimated bill for service to be supplied in any two consecutive months. This deposit may be made in a two-month period if the applicant so wishes.

No deposit will be required of any individual residential customer who is 60 years of age or older for service to his or her dwelling unit if that individual: (1) presents satisfactory proof of age to the Company; (2) is the customer in whose name the account is maintained and responsible for payment of the bill, and (3) does not owe any past due or uncollected bill.

Commercial customers may be required to pay a deposit in accordance with the kind of business. The maximum deposit will not exceed the maximum of two consecutive months billing. The Town Office will furnish additional information concerning deposits on commercial accounts.

Simple interest at a 6% annual rate is payable on all deposits held over 90 days after receipt of deposit. The deposit together with accrued interest will be automatically and promptly refunded after 18 months providing you have had no disconnections and you have made all payments on a timely basis.

6. Selection of Schedule

Whenever there is a choice of Rate Schedule, the choice lies with the Customer. Each Schedule sets forth the conditions under which it applies. The full and active assistance of the Company is freely offered and, on request, will be given to the Customer in order to determine which schedule is then the most favorable to the Customer.

An investigation will be made by the Company, if and when the Customer notifies the Company of changes in his connected load, capacity required

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7. Extensions

1. General Statement Regarding Extensions: The Company extends its electric lines for standard service in accordance with the general practice described in these rules.
2. Definition:
 - a. Main: "Main constitutes (a) that part of a line which is located along a street or road which is a public highway used as a thoroughfare by the general public, and (b) that part of a line located along a private road or across private property and used for the supply in common of at least two (2) separately metered buildings.
 1. Approach Main: Extensions of mains necessary to reach the boundary of a residential subdivision, industrial park, shopping center, a commercial or industrial property on which multiple buildings are to be located, or a single residential or commercial building lot, are classified as approach main.
 - b. Service Line: "Service Line" constitutes that part of a line which is located on a private road or across private property and used for the supply of one building or a combination of two or more buildings if served through a single meter, unless specifically stated otherwise.
 - c. Estimated Installed Cost: The estimated installed cost of an extension shall include all distribution work performed by the Company in accordance with good engineering practice to make service available, including but not limited to: rearranging or modifying the existing system, whether on or off the applicant's property; the cost of conductors, poles, guys, insulators, crossarms and protective equipment; trenching, backfilling and restoring surface; ducts and manholes; breaking and replacing paving, curbing and sidewalk; transformer pads, foundations, fences and submersible enclosures; and the installed cost of switching and protective equipment. Estimated costs shall exclude the cost of transformation and metering.
3. Procedure to Initiate an Extension: Extensions are made when (a) an application has been signed for service from a proposed extension for which rights-of-way, permits and conditions required by the Company's rules and practices have been obtained, and (b) upon full payment of charges for the extension by the Customer or upon approval of the Customer's credit, if installment payments are permitted.
 - a. Permissions and Rights-of-way: Application for service constitutes permission to install main or service line extensions, or portions thereof, on the owner's property where such extension is solely for his or his tenant's use. Suitable rights-of-way are required for all other extensions, including the right to extend main or service

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lines along and adjacent to thoroughfare and lot lines to adjacent properties. Any subsequent relocation of all or part of such extensions made at the request of any owner or tenant or required, in the opinion of the Company, by any change in structure or other activity of such owner or tenant, shall require payment by him of the Company's charges for such relocation.

- b. Customer's Responsibility to Cooperate with the Company: The charge provisions for extensions are predicated upon cooperation by the Customer in an effort to keep the Company's cost as low as possible. Additional costs resulting from the Customer's failure to cooperate, such as the paving of roads, parking areas or driveways prior to the installation of Company facilities, shall be borne by him.
4. Layouts for Extensions: The Company selects the method of off site supply, either overhead or underground, and provides the design layout for all extensions. The Customer shall furnish the Company approved copies of the property plats, grading plans, utility plans and other such plans with respect to the Customer's property as deemed necessary by the Company.
- a. Extension by an Alternate or More Costly Route: Where the Company elects to use an extension route longer or more costly than necessary in accordance with good engineering practice to supply service, the charge is based on the shorter or less costly route, provided the use of such route is not prevented by refusal of right-of-way.
- Where a longer or more costly route other than that selected by the Company is used at the Customer's request, the Customer pays, in addition to the charges for the Company-selected route, the estimated excess installed cost of the Customer-selected route over the Company-selected route.
5. Grading of Property: The Customer shall be responsible for the preliminary grading of his property to within six (6) inches of final grade before the Company commences construction of its extension to meet the Customer's service requirements. In addition, no extensions are made until the installation of the Customer's water and sewage utilities is completed.
6. Ownership and Maintenance of Mains and Service Lines: Mains and service lines are owned and maintained by the Company.
7. Cable and Trench Installation by the Customer: The Customer shall not install cable or trench on the line side of the meter. However, the Company may require the Customer to provide and install at the Customer's expense suitable conduit where the Customer installs paving in areas such as roadways, driveways, or patios prior to the Company's installation of its cable, or where the cable route is such that future maintenance would likely require other than direct buried cable installation.

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Attachment (b) Revision

CHARGES FOR EXTENSIONS: RESIDENTIAL

1. Approach Main: For a residential subdivision, the first 200 feet of approach main is installed by the Company at its expense. The estimated installed cost of approach main extension in excess of this distance is charged to the Customer. For a single residential building lot, the charge for approach main is \$1 per foot of extension in excess of 200 feet.
2. Distribution Systems within Residential Subdivision: Underground Distribution Systems within residential subdivisions are installed by the Company and under normal conditions such installations (excluding mains on private property and service lines) are at its expense.
 - a. Advance Installations: Where the Company is required to install its mains through portions of a subdivision where service will not be used for two (2) years or more, the Customer is required to deposit with the Company, an amount equal to the estimated installed cost (excluding transformers) of such main. Deposits taken under this Section, upon application by the Depositer, shall be refunded on a pro rata basis as new Customers are connected to the main, except that any deposit remaining unrefunded for a period of ten (10) years, shall be forfeited to the Company.
 - b. Open Areas: Where a residential subdivision contains large open areas which result in an abnormal increase in the Company's main extension cost, the Customer shall pay to the Company the entire estimated installed cost of the main extension through such open areas. In the application of this provision, the sum of the Company's main through all open areas in the subdivision must be greater than five (5) percent of the total main in the subdivision.
3. Service Line: Standard service line extension to a residence from where the service enters the property to be served to any point shall be billed at actual cost for material, labor and equipment, less any trenching costs that are recovered from other parties.
4. Main on Private Property: Mains installed on private property are subject to the charge of the actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties. These charges shall be equally shared by the customers served therefrom.
5. Extensions to Multiple Occupancy Residential Buildings: The Company will extend its facilities for supply of service to multiple occupancy residential buildings in accordance with the rules described, except that main charges are determined in accordance with Rules No. 1 & 2 under "Charges for Extension: Non-Residential". Service line extensions shall be made in accordance with Rule No. 3 above.

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Attachment (b) Revision

- a. Non-Residential Building in an Apartment Complex: Where the Company is required to supply service within an apartment complex to buildings which do not contain residential dwelling units, the charges set forth under "Charges for Extension:Non-Residential" shall apply.

CHARGES FOR EXTENSIONS:NON-RESIDENTIAL

1. Approach Main: An approach main extension to a non-residential building shall be charged to the customer on an estimated installed cost.
2. Main on Private Property: Mains installed on private property are subject to the charge of the actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties. These charges shall be equally shared by the customers served therefrom.
3. Service Line: A service line extension to a non-residential building is charged to the customer at actual costs for materials, labor and equipment less any trenching costs that are recovered from other parties.

CHARGES FOR PRIMARY SYSTEM VOLTAGE EXTENSION

1. Primary system voltages are extended to non-residential building and charged to the customer under the rules of the "Charges for Extension: Non-Residential".

and equipment shall be inspected and approved by a proper electrical inspector before service is supplied. All work, wiring and apparatus installed on the premises of the Customer shall be done in conformance with the Company's "Rules and Regulations for Meter and Service Installations", and with all State and Municipal regulations.

- (b) The Customer, in accepting service from the Company, assumes full responsibility for the safety and efficiency of the wiring and apparatus installed by the Customer. The Customer agrees to indemnify and save the Company harmless against any liability that may arise as the result of the use of service supplied to the Customer by the Company.
- (c) The Customer shall not operate any apparatus creating a condition which prevents the Company from supplying satisfactory service to the Customer or to other Customers. The Company reserves the right to place restrictions on the type and manner of use of all Customer's electrical equipment connected to Company's lines, especially prohibiting any loads of highly fluctuating or low power factor character.
- (d) The Light Company will absorb one-half the loss due to wastage of electricity from accidental grounds without the knowledge of the customer, provided, a satisfactory agreement is arrived at between the customer and the Light Company on the excess electricity consumed over a period not exceeding six (6) months. After the Company notifies the customer of accidental ground no further adjustments will be made.

11. Interruption to Service

The Company will use reasonable diligence in providing regular and uninterrupted service, but the Company shall not be liable for any loss, cost, damage or expense to any Customer occasioned by failure to supply electricity according to the terms of the contract, or by any interruption or reversal of the supply of electricity, if such failure, interruption or reversal shall be due to the elements, public enemies, strikes or orders of Court, which are beyond the control of the Company, or any cause except willful default or neglect on its part.

12. Use of Other Service

No other power supply shall be connected with Company's facilities, except by written consent of the Company.

13. Billing

(a) Bills for regular service will be rendered each month and shall be due on the date rendered. In case of any dispute as to date of rendering, the postmark shall control.

(b) Bills for special or short term service, including charges for

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connection and disconnection, may be rendered at any time at the discretion of the Company, and will be payable upon presentation.

- (c) If service is supplied to the Customer before a meter is placed in use or while the metering is defective, the Customer will pay for service on a basis estimated from a period of similar use.
- (d) At least 14 days will be allowed from the date of termination notice before service will be disconnected for non-payment.
- (e) Upon request the Company will permit two (2) waivers of the late payment charge within any 12 month period.

14. Prompt Payment Discount

Discounts for prompt payment will be allowed as provided in Rate Schedules. When bills are paid by mail, the date of payment will be determined by the postmark. The discount period will not be extended because of failure to receive a bill.

15. Emergency Adjustments

If the Company is prevented from supplying or if the Customer is prevented from receiving all or any considerable portion of the service contracted for, and should such failure to supply or receive be due to causes such as the elements, public enemies, strikes, or orders of court, which are beyond the control of either the Company or the Customer, then the minimum monthly payment provided for may be suspended or adjusted, not however, for a period longer than three months.

16. Company's Right to Disconnect Electric Service

A. Reasons for Disconnection

- (1) Upon notice we may disconnect you for the following reasons:
 - (a) Non-payment of bills
 - (b) Non-payment of requested deposit
 - (c) Denial of access of Company personnel to its property on your premises
 - (d) Failure to comply with the rules of the Public Service Commission or agreements with the Company
- (2) We may disconnect you without notice for the following reasons:
 - (a) Unsafe electrical conditions deemed hazardous by Company personnel.
 - (b) If your equipment adversely affects service to other customers.
 - (c) Tampering with our equipment (meters, poles, etc.)
 - (d) Unauthorized use of service in any manner, including diversion of electricity around the meter.

B. Disconnection and Reconnection Procedures

- (1) We shall send a disconnection notice at least fourteen (14)

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- days before the date on which disconnection will occur.
- (2) A disconnection notice will be delivered in person or sent by first class mail to the person and address in which the account is held.
 - (3) We will reconnect your electric service within a reasonable time after conditions causing the disconnection have been removed, delinquent bills paid and the reconnection charge paid. Reconnection charges are (at the meter): \$6.00 during the hours of 7:00 a.m. through 3:30 p.m. and \$16.00 after 3:30 p.m.

17. Unauthorized Promises

No representative of the Company has authority to make any promises, agreements, or representations in conflict with Company's Rules and Regulations, Schedule or Agreements. The Company shall not be bound by nor be responsible for any act done in violation of this rule.

18. Rent of Equipment

The Company will rent standard equipment, kept in stock by the Company for its own use, to Customers at its option, at the rental of 1½% per month of cost of the equipment installed. Customers will pay the cost of installations and removal of all equipment rented.

19. Bad Check Charge

The Customer will be charged a handling charge of \$3.00 for each check received by the Company and returned by the bank for insufficient funds in the Customer's account, subject to the following provisions:

- (a) Checks returned for reason of insufficient funds shall be submitted to the bank a second time by the Company without incurring a bad check charge.
- (b) Each Customer will be allowed a waiver of one bad check charge per year.

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RESIDENTIAL SERVICE
Schedule R

This schedule has been reformatted and moved.
See page 19.

Issued: November 1, 1996

Issued By: Terrence R. Best

Effective: November 1, 1996

Title: President

RESIDENTIAL SERVICE - ALL ELECTRIC
Schedule R-AE

This schedule has been reformatted moved. See
page 20.

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This sheet was previously obsoleted.

Issued: November 1, 1996

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Effective: November 1, 1996

Title: President

COMMERCIAL SERVICE
Schedule C

This schedule has been reformatted and combined
with other schedules. See pages 21 through 26.

Issued: November 1, 1996

Effective: November 1, 1996

Issued By: Terrence R. Best

Title: President

COMMERCIAL SERVICE
Schedule C (continued)

This schedule has been reformatted and combined
with other schedules. See pages 21 through 26.

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Issued By: Terrence R. Best

Effective: November 1, 1996

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GENERAL SERVICE - ALL ELECTRIC
Schedule "C-A"
(Grandfathered)

This schedule has been eliminated. Customers formerly served under this rate schedule have been reclassified under Small General Service, Medium General Service or Large General Service.

Issued: March 9, 1999
Effective: For all bills rendered on or after
August 1, 1999

Issued By: Eileen R. Waesche
Title: President

GENERAL SERVICE - ALL ELECTRIC
Schedule "C-A" (concluded)
(Grandfathered)

This schedule has been eliminated. Customers formerly served under this rate schedule have been reclassified under Small General Service, Medium General Service or Large General Service.

Issued: March 9, 1999
Effective: For all bills rendered on or after
August 1, 1999

Issued By: Eileen R. Waesche
Title: President

TEMPORARY ELECTRICAL SERVICE
Schedule C**AVAILABILITY OF SCHEDULE**

Service under this schedule is available throughout the territory served by the Thurmont Municipal Light Company.

APPLICATION OF SCHEDULE

This schedule applies to commercial service.

CHARACTER OF SERVICE DELIVERED UNDER THIS SCHEDULE

Alternating current having the following characteristics: 60 Hertz, single phase, 120 volts or 120/240 volts.

CHARGES UNDER THIS SCHEDULE

Customers served will be rendered a monthly bill, covering electric energy furnished by the Company for the Customer's use as follows:

First	50 kilowatt hours used	8.383 cents per kilowatt hour
Next	300 kilowatt hours used	6.035 cents per kilowatt hour
Next	350 kilowatt hours used	4.214 cents per kilowatt hour
All over	700 kilowatt hours used	2.437 cents per kilowatt hour

MINIMUM CHARGE UNDER THIS SCHEDULE

Not less than \$4.19.

LATE PAYMENT CHARGE

This schedule is net if paid in full within 15 days of date of bill and all previous bills are paid. On all accounts not so paid, a late payment charge of 2% of current bill will be made.

RULES AND REGULATIONS APPLYING TO THIS SCHEDULE

The Company will furnish electrical service for construction or other commercial purposes through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time such as for carnivals, festivals, Christmas tree lighting, etc., provided the customer bears the expense of the installation.

The Company will furnish all materials necessary for the electrical service entrance on a structure owned, provided and approved by the Company, upon payment by the customer in advance the charges set forth in this schedule. All advance payments shall not be refunded.

INSTALLATION CHARGES UNDER THIS SCHEDULE

3 wire - 240 volts - 70 amperes	\$25.00
3 wire - 240 volts - 100 amperes	\$50.00

FUEL AND PURCHASE POWER ADJUSTMENT

The fuel and purchase power cost adjustment will apply.

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THURMONT MUNICIPAL LIGHT COMPANY

Electric P.S.C. Md. No. 6
First Revised Sheet No. 16
Cancelling
Original Sheet No. 16

POWER SERVICE
Schedule P

AVAILABILITY OF SCHEDULE

This schedule is applicable to power customers with demands of more than 20 kilowatts, and having a minimum requirement of 2,000 KWH.

RATE PER MONTH

Demand Charge:

\$2.91666 per kilowatt of billing demand.

Energy Charge:

First	10,000 KWH @ 2.664 cents per KWH
Next	90,000 KWH @ 1.850 cents per KWH
All over	100,000 KWH @ 1.469 cents per KWH

DETERMINATION OF BILLING DEMAND

The highest kilowatt demand determined by a thirty (30) minute integrated demand meter, occurring during the month, taken to the nearest one-half (1/2) kilowatt shall be the billing demand for that month, except that the billing demand shall not be less than 50% of the highest billing demand determined during the twelve (12) months period ending with the current billing month. If the Power Factor at the time of maximum demand falls below 85% then the Thurmont Municipal Light Company reserves the right to bill the customer for 85% of the maximum KVA.

MINIMUM CHARGE

This schedule is subject to a minimum monthly charge of \$2.91666[✓] per kilowatt of billing demand, but in no instance to be less than \$45.20[✓]

TERM

Not less than one (1) year.

PRIMARY VOLTAGE DISCOUNT

Where service is metered at primary voltage and the customer owns and maintains all transforming, switching and protecting equipment, a voltage discount of 15 cents per kilowatt will apply when the service voltage is between 2,000 volts and 15,000 volts, and 20 cents per kilowatt for voltage over 15,000 volts.

PROMPT PAYMENT DISCOUNT

A discount of 1% will be allowed if paid by the 15th of the month following meter reading date and all previous bills are paid.

LATE PAYMENT CHARGE

On all accounts not paid within 15 days, a late payment charge of 2% of current bill will be made.

FUEL AND PURCHASE POWER ADJUSTMENT

The fuel and purchase power cost adjustment will apply.

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THURMONT MUNICIPAL LIGHT COMPANY

Electric P.S.C. Md. No. 6
First Revised Sheet No. 17
Cancelling
Original Sheet No. 17

OUTDOOR LIGHTING SERVICE
Schedule "OL"

AVAILABILITY OF SCHEDULE

Service under this schedule is available throughout the entire territory served by the Company.

APPLICATION OF SCHEDULE

This schedule applies to electric service sold for outdoor area lighting supplied from the existing overhead distribution system of the Company.

CHARGES UNDER THIS SCHEDULE

- A. For each 7000 lumen mercury lamp - \$4.38 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 4 feet in length, and will mount same on an existing pole carrying secondary circuits.
- B. For each 11,000 lumen mercury vapor lamp - \$5.32 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- C. For each 20,000 lumen mercury vapor lamp - \$7.36 per lamp per month Company will provide lamp, photo electric relay control equipment, luminaire and upsweep arm not over 6 feet in length, and will mount same on an existing pole carrying secondary circuits.
- D. For each 400W high pressure discharge lamp \$13.11.
- E. When facilities, in addition to those specified in paragraphs A, B, or C, are required to provide outdoor lighting service, the Customer will pay in advance the cost of installing all additional facilities, except the Company will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit for which the Customer will agree to pay the Company a monthly rental of \$0.87 for each standard distribution wood pole required and \$0.0051 per foot for each foot of span length of wires required.

PROMPT PAYMENT DISCOUNT

None

TERM OF CONTRACT

Service is sold under contract to take continuous service under this schedule for a minimum of three years. After three years, service will be sold on a yearly basis.

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THURMONT MUNICIPAL LIGHT COMPANY

Electric P.S.C. Md. No. 6
First Revised Sheet No. 18
Cancelling
Original Sheet No. 18

OUTDOOR LIGHTING SERVICE
Schedule "OL" (concluded)

RULES AND REGULATIONS APPLYING TO THIS SCHEDULE

Service supplied is subject to the Rules and Regulations Covering the Supply of Electric Service of the Company, as filed with the Commission.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the Customer to replace burned-out lamps.

Burning hours shall be from dusk until dawn each night, aggregating approximately 4,000 hours per year.

Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

Customers shall select the location of all poles installed on the customer's property under the provisions of this rate schedule and poles moved after installation, on payment by the customer of the cost of moving. All pole locations shall conform to all safety standards, state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the Company's property located on the customer's premises unless caused by causes beyond the customer's control.

FUEL AND PURCHASE POWER ADJUSTMENT

The fuel and purchase power cost adjustment will apply.

APPLICATION AND SERVICE AGREEMENT

The undersigned hereby makes application and agrees to use and pay the amount shown on the opposite page of this agreement for Outdoor Lighting service for three years in accordance with the rate schedule for outdoor lighting and the rules and regulations of the Company as filed with the State Regulatory Commission.

Date _____ Signed _____

Sold By _____

Accepted _____
For the Company

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Issued By: Terrence R. Best

Effective: June 13, 1992

Title: President

RESIDENTIAL SERVICE
Schedule R

Availability of Schedule

Service under this schedule is available throughout the territory served by the Thurmont Municipal Light Company.

Application of Schedule

This schedule applies to residential service for general household use.

Character of Service Delivered Under this Schedule

Alternating current service having the following characteristics: 60 Hertz, single phase, 120/240 volts. Each residence served under this schedule shall be metered and billed separately.

Charges Under This Schedule

Customers served under this schedule will be rendered a monthly bill covering electric energy furnished by the Company for the Customer's use as follows:

Energy	All kilowatt hours used:	4.464 cents per kWh
Customer Charge	For each monthly bill:	\$3.00 per month

Minimum Bill

The minimum bill shall be the customer charge.

Fuel and Purchase Power Adjustment

The fuel and purchased power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Rules and Regulations Applying to this Schedule

Service supplied is subject to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations of the Company as filed with the Maryland Public Service Commission.

Term of Contract

Service is sold under this schedule on a month to month basis.

Uniform Payment Plan

Customers may elect to pay bills under the Company's uniform payment plan. Uniform monthly payments will be established by the Company as 1/12 of the total estimated revenue for the 12 months. All adjustments will be made by June 1 of each uniform payment year.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

RESIDENTIAL SERVICE - ALL ELECTRIC
Schedule R-AE

Availability of Schedule

Service under this schedule is available throughout the territory served by the Thurmont Municipal Light Company.

Application of Schedule

This schedule applies to residential service for general household use and as the sole method of space heating.

Character of Service Delivered Under this Schedule

Alternating current service having the following characteristics: 60 Hertz, single phase, 120/240 volts. Each electric space heating installation served under this rate schedule shall be at 240 volts. Each residence served under this schedule shall be metered and billed separately.

Charges Under This Schedule

Customers served under this schedule will be rendered a monthly bill covering electric energy furnished by the Company for the Customer's use as follows:

Energy	All kilowatt hours used:	4.464 cents per kWh
Customer Charge	For each monthly bill:	\$3.00 per month

Minimum Bill

The minimum bill shall be the customer charge.

Fuel and Purchase Power Adjustment

The fuel and purchased power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Rules and Regulations Applying to this Schedule

Service supplied is subject to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations of the Company as filed with the Maryland Public Service Commission.

Term of Contract

Service is sold under this schedule on a month to month basis.

Uniform Payment Plan

Customers may elect to pay bills under the Company's uniform payment plan. Uniform monthly payments will be established by the Company as 1/12 of the total estimated revenue for the 12 months. All adjustments will be made by June 1 of each uniform payment year.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: _____ Mayor

SMALL GENERAL SERVICE
Schedule SGS

Availability of Schedule

Service under this schedule is available throughout the entire territory served by the Thurmont Municipal Light Company.

Application of Schedule

For new customers, this schedule applies to any non-residential customer whose monthly consumption is not expected by the Company to exceed 3,500 kWh. This rate will also be implemented when an established MGS customer's energy usage fails to equal or exceed 3,500 kWh in eleven months of the twelve month period prior to the billing period. This rate will cease to be applicable, when the energy usage is determined to have equaled or exceeded 3,500 kWh for any two months in the twelve month period prior to the billing period. In such case, the customer will be changed to an MGS customer, (see Schedule MGS).

Character of Service Delivered Under This Schedule

Alternating current having the following characteristics: single phase, 120/240 volts; single and three phase, 120/208, 120/240 or 277/480 volts; three phase 240, 480, 2400, 4160 or 12,470 volts, all at 60 Hertz. The voltages available depend on the location, character and size of the Customer's load. This information will be furnished by the Company upon request.

Charges Under This Schedule

Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rate:

Energy	First 700 kilowatt hours used:	5.947 cents per kWh
	Remaining kilowatt hours used:	3.735 cents per kWh
Customer Charge	For each monthly bill:	\$4.00 per month

Minimum Bill

The minimum bill shall be the customer charge.

Fuel and Purchase Power Adjustment

The fuel and purchase power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Rules and Regulations Applying to this Schedule

Service supplied is subject to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations of the Company as filed with the Maryland Public Service Commission.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: June 1, 2011
For all bills rendered on or after

Title: Mayor

SMALL GENERAL SERVICE
Schedule SGS (continued)

Term of Contract

Service is sold under this schedule on a month to month basis for single phase service. Three phase service is sold under an agreement with the Customer to take continuous service under this schedule for a period of one year or longer, except service for less than one year will be sold as provided under "Temporary Service."

Temporary Service

The Company will furnish electrical service for construction or other commercial purposes through service connection facilities of a temporary rather than a permanent nature, or for temporary electric service supplied for a limited time such as for carnivals, festivals, Christmas tree lighting, etc., provided the customer bears the expense of the installation.

The Company will furnish all materials necessary for the electrical service entrance on a structure owned, provided and approved by the Company, upon advance payment by the customer of the charges set forth below. Any and all advance payments shall not be refunded.

Installation Charges for Temporary Service

The following installation fees shall be charged for temporary service under this schedule.

3 wire - 240 volts - 70 amperes	\$25.00
3 wire - 240 volts - 100 amperes	\$50.00

Issued: November 1, 1996

Issued By: Terrence R. Best

Effective: November 1, 1996

Title: President

MEDIUM GENERAL SERVICE
Schedule MGS

Availability of Schedule

Service under this schedule is available throughout the entire territory served by the Thurmont Municipal Light Company.

Application of Schedule

For new customers, this schedule applies to any non-residential customer whose monthly consumption is expected to exceed 3,500 kWh, but whose monthly demand is expected to be less than 200 kW. This rate will also be implemented when an established SGS customer's energy usage exceeds 3,500 kWh for any two months in the twelve month period prior to the billing period. This rate will cease to be applicable when the energy usage is determined not to have exceeded 3,500 kWh in eleven months of the twelve month period prior to the billing period. In such case, the customer will be changed to an SGS customer, (see SGS).

This rate will also be implemented when an established LGS customer's billing demand fails to equal or exceed 200 kW for at least eleven months in the twelve month period prior to the billing period. This rate will cease to be applicable when the billing demand exceeds 200 kW in any two months in the twelve month period prior to the billing period. In such case, the customer will be changed to an LGS customer, (see Schedule LGS).

Character of Service Delivered Under This Schedule

Alternating current having the following characteristics: single phase, 120/240 volts; single and three phase, 120/208, 120/240 or 277/480 volts; three phase 240, 480, 2400, 4160 or 12,470 volts; all at 60 Hertz. The voltages available depend on the location, character and size of the Customer's load. This information will be furnished by the Company upon request.

Charges Under This Schedule

Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rate:

Energy	First 10,000 kilowatt hours used:	2.682 cents per kWh
	Remaining kilowatt hours used:	2.442 cents per kWh
Demand	Billing demand:	\$4.00 per kW
Customer Charge	For each monthly bill:	\$8.00 per month

Minimum Bill

The minimum bill shall be the customer charge.

Billing Demand

The billing demand shall be the highest demand, rounded to the nearest whole kilowatt, as measured in any thirty minute clock half-hour of the customer's billing month by an integrating demand meter.

Fuel and Purchase Power Adjustment

The fuel and purchase power cost adjustment (PCA) will apply.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

MEDIUM GENERAL SERVICE
Schedule MGS (continued)

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Rules and Regulations Applying to this Schedule

Service supplied is subject to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations of the Company as filed with the Maryland Public Service Commission.

Term of Contract

Service is sold under this schedule on a month to month basis for single phase service. Three phase service is sold under an agreement with the Customer to take continuous service under this schedule for a period of one year or longer.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

LARGE GENERAL SERVICE
Schedule LGS

Availability of Schedule

Service under this schedule is available throughout the entire territory served by the Thurmont Municipal Light Company.

Application of Schedule

For new customers, this schedule applies to any non-residential customer whose monthly billing demand is expected to exceed 200 kW. This rate will also be implemented when an established MGS customer's billing demand equals or exceeds 200 kW for any two months in the twelve month period prior to the billing period. This rate will cease to be applicable when the billing demand is determined not to have equaled or exceeded 200 kW in eleven months in the twelve month period prior to the billing period. In such case, the customer will be changed to an MGS customer, (see Schedule MGS). Customers with an average monthly demand of 1000 kW or more who own their own transformers are eligible for the Primary Voltage rate.

Character of Service Delivered Under This Schedule

Alternating current having the following characteristics. Secondary Voltages: single phase, 120/240 volts; single and three phase, 120/208, 120/240 or 277/480 volts; three phase 240, 480, 2400, or 4160 volts. Primary Voltage: 12,470 volts. All power is delivered at 60 Hertz. The voltages available depend on the location, character and size of the Customer's load. This information will be furnished by the Company upon request.

Charges Under This Schedule

Customers served under this schedule will be rendered a bill covering electric energy furnished by the Company for the Customer's use at the following monthly rates:

		<u>Secondary Voltage</u>	<u>Primary Voltage</u>
Energy	First 100,000 kilowatt hours used:	2.333	2.238 cents per kWh
	Remaining kilowatt hours used:	2.088	1.993 cents per kWh
Demand	Demand billing	\$4.00 per kW of billing demand	
Customer Charge	For each monthly bill:	\$50.00 per month	

Minimum Bill

The minimum bill shall be the customer charge.

Billing Demand

The billing demand shall be the highest demand, rounded to the nearest whole kilowatt, as measured in any thirty minute clock half-hour of the customer's billing month by an integrating demand meter.

Power Factor

If the power factor at the time of maximum demand falls below 85%, then the Company reserves the right to bill the customer for 85% of the maximum KVA.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: _____ Mayor

LARGE GENERAL SERVICE
Schedule LGS (continued)

Fuel and Purchase Power Adjustment

The fuel and purchase power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Rules and Regulations Applying to this Schedule

Service supplied is subject to the rules and regulations covering the supply of electric service, and rules and regulations for meter and service installations of the Company as filed with the Maryland Public Service Commission.

Term of Contract

Service is sold under this schedule on a month to month basis for single phase service. Three phase service is sold under an agreement with the Customer to take continuous service under this schedule for a period of one year or longer.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

OUTDOOR LIGHTING SERVICE
Schedule "OL"

Availability of Schedule

Service under this schedule is available throughout the entire territory served by the Thurmont Municipal Light Company.

Application of Schedule

This schedule applies to electric service sold for outdoor area lighting supplied from the existing overhead distribution system of the Company.

Character of Service Delivered Under This Schedule

For each lighting installation provided, the Company will provide the lamp, photo electric relay control equipment, luminaire, and upsweep arm not over six feet in length. Except upon special request by the Customer, the Company will mount the required equipment on an existing company owned secondary circuit utility pole.

Charges Under This Schedule

Customers served under this schedule will be rendered a bill for outdoor lighting service which includes a combined charge for the use of the equipment and for the electric energy furnished by the Company. The following monthly rates shall be charged:

- A. 7,000 lumen mercury vapor lamp - \$7.35 per lamp per month
- B. 11,000 lumen mercury vapor lamp - \$9.02 per lamp per month
- C. 20,000 lumen mercury vapor lamp - \$13.14 per lamp per month
- D. 400w high pressure discharge lamp - \$19.61 per lamp per month

Additional Charges

When lighting installations requested by the Customer require equipment or other facilities in addition to those specified above, the Customer will pay in advance the cost of installing all additional equipment and facilities, except the Company will at the Customer's request, install poles and spans of wire, which can be connected to an existing secondary circuit. The Customer shall agree to pay the Company a monthly rental for each standard wooden distribution pole required and for each span of additional wire as required according to the following rates.

For each additional wooden distribution pole: \$0.9800 per month

For each span of additional wire: \$0.0057 per foot per month

Fuel and Purchased Power Cost Adjustment

The fuel and purchase power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

OUTDOOR LIGHTING SERVICE
Schedule "OL" (continued)

Late Payment Charge

Charges based on this schedule are net if paid in full within 20 days of the date of the bill and all previous bills against the account are paid. On all accounts not so paid, a late payment fee of 2% of the current bill, less any applicable taxes and surcharges, will be charged to the account.

Term of Contract

Service is sold under contract to take continuous service under this schedule for a minimum of three years. After three years, service will be sold on a yearly basis.

Rules and Regulations Applying to This Schedule

Service supplied is subject to the Rules and Regulations covering the supply of electric service of the Company, as filed with the Maryland Public Service Commission.

All facilities necessary for service including fixtures, controls, poles, transformers, secondaries, lamps and other appurtenances shall be owned and maintained by the Company. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company shall be allowed two working days after notification by the Customer to replace burned-out lamps.

Normal lighting hours shall be from dusk until dawn each night, aggregating approximately 4,000 hours per year.

The Customer shall obtain written approval from public authorities for lights to be located on public thoroughfares.

Customers shall select the location of all poles installed on the customer's property under the provisions of this rate schedule and poles that are requested to be moved by the Customer after initial installation, will be moved only upon payment by the customer of the cost of moving the pole. All pole locations shall conform to all safety standards, and state and municipal regulations. Customers shall be responsible for all damages to, or loss of, the Company's property located on the customer's premises unless caused by causes beyond the customer's control.

Application and Service Agreement

Customers requesting outdoor lighting service from the Company shall make an application to the Company according to the form below.

The undersigned hereby makes application and agrees to use and pay the amount shown on the opposite page of this agreement for outdoor lighting service for three years in accordance with the rate schedule for outdoor lighting (Schedule OL) and the rules and regulations of the Company as filed with the Maryland Public Service Commission.

Date _____ Signed _____

Sold by _____

Accepted For
The Company by _____

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: June 1, 2011
For all bills rendered on or after

Title: Mayor

STREET LIGHTING SERVICE
Schedule "SL"

Availability of Schedule

Service under this schedule is available throughout the entire territory served by the Thurmont Municipal Light Company.

Application of Schedule

This schedule applies to departments or divisions of state, county, and municipal governments that are charged with providing lighting for streets, alley ways and other such public areas.

Character of Service Delivered Under This Schedule

For each lighting installation provided, the Company will provide the lamp, photo electric relay control equipment, luminaire, and upsweep arm.

Charges Under This Schedule

Customers served under this schedule will be rendered a bill for street lighting service based on the sum of the estimated kilowatt-hour usage per day of all installations covered by this schedule times the number of days in the billing period. The following flat rate shall be charged:

4.134 cents per kWh

Fuel and Purchased Power Cost Adjustment

The fuel and purchase power cost adjustment (PCA) will apply.

Miscellaneous Taxes/Surcharges

All Maryland Public Service Commission approved billing factors will apply.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

Power Cost Adjustment (PCA)

The power cost adjustment is an amount per KWH to be added to or subtracted from the customer's billing each month so that increases or decreases in purchased power costs can be offset.

The same PCA charge or credit shall be used for each month of a continuous twelve month forecasted period unless a "relevelization" is required. A relevelization will be required if:

- (1) The Town's wholesale supplier(s) of purchased power has a rate change that goes into effect during the period; or
- (2) The recovery of purchased power on an actual basis (i.e. as each month of actual costs replaces that month's forecasted costs and a new month of forecasted costs and retail sales is added) is not in the range of $\pm 3\%$ of the total twelve month forecasted amount; or
- (3) The forecast should need to be updated for unforeseen circumstances such as dramatic increases or decreases in the number of customers, sales, or other variables which will have a material impact on the forecast or if a mistake was made in computing the forecast.

If the calculation of the levelized PCA should be changed for any reason, then the Town of Thurmont will send the revised PCA to the Maryland Public Service Commission prior to implementation.

Whenever a relevelization is required, the Town will incorporate any over- or under-collection of costs in the estimated costs for the new forecasted twelve month period.

The Town will monitor the PCA collection of revenues on a monthly basis. The Town will book the over- or under-collections (as compared to forecasted amounts) on a monthly basis in a deferral account.

Calculation: The PCA stated to the nearest \$0.00001 cent per KWH will be determined by utilizing the following formula:

$$\frac{PP}{S} - \text{Base} = \text{PCA}$$

Definitions

- PP = The total forecasted purchased power costs for the year including any over or under-collection from the prior period, wholesale fuel costs and any transmission charges, fees, or surcharges that apply.
- S = Forecasted KWH sold
- Base = The total purchased power cost per KWH included in the current retail base rates.

Base

Current Base = \$0.01937

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on and after July 1, 2001, there shall be a Universal Service Program Surcharge per Customer at rates set forth below to fund the Maryland statewide Universal Service Program. These rates shall be applied each month and included as a separate line item on the Customer's bill.

Total Electric Bills Rendered (1/1/99 - 12/31/99)	Customer Charge (per month / per year)
Residential - Rate Schedule R, RAE	
N/A	\$0.40 / \$4.80

Commercial & Industrial - Rate Schedules SGS, MGS, LGS

Under \$250	\$0.40/\$4.80
\$250-\$4,999	\$3 / \$36
\$5,000 - \$9,999	\$10 / \$120
\$10,000 - \$24,999	\$20 / \$240
\$25,000 - \$49,999	\$40 / \$480
\$50,000 - \$99,999	\$60 / \$720
\$100,000 - \$199,999	\$80 / \$960
\$200,000 - \$299,999	\$150 / \$1,800
\$300,000 - \$399,000	\$200 / \$2,400
\$400,000 - \$499,999	\$300 / \$3,600
\$500,000 - \$699,999	\$450 / \$5,400
\$700,000 - \$899,999	\$600 / \$7,200
\$900,000 - \$999,999	\$900 / \$10,800
\$1,000,000 - \$1,999,999	\$1,200 / \$14,400
\$2,000,000 - \$2,999,999	\$1,600 / \$19,200
\$3,000,000 - \$3,999,999	\$2,000 / \$24,000
\$4,000,000 - \$4,999,999	\$2,400 / \$28,800
\$5,000,000 - \$5,999,999	\$2,800 / \$33,600
\$6,000,000 - \$6,999,999	\$3,200 / \$38,400
\$7,000,000 - \$7,999,999	\$3,500 / \$42,000
\$8,000,000 - \$8,999,999	\$3,800 / \$45,600
\$9,000,000 - \$9,999,999	\$4,000 / \$48,000
\$10,000,000 - \$12,500,000	\$4,200 / \$50,400
Over \$12,500,000	\$4,500 / \$54,000

EFFECTIVE: FOR ALL BILLS RENDERED
ON OR AFTER JULY 1, 2001

ISSUED BY: EILEEN R. WAESCHE

TITLE: PRESIDENT

UNIVERSAL SERVICE PROGRAM SURCHARGE

Effective for bills rendered on or after January 1, 2002, there shall be a Universal Service Program Surcharge per Customer at rates set forth below to fund the Maryland statewide Universal service Program. These rates shall be applied each month and included as a separate line item on the Customer's bill.

Total Electric bills Rendered	Customer Charge (per month/per year)
Residential – Rate Schedule R, RAE	\$0.37/\$4.44
Commercial & Industrial – Rate Schedules SGS, MGS, LGS	
Under \$250	\$0.37/\$4.44
\$250-\$4,999	\$2.72/\$32.65
\$5,000-\$9,999	\$9.07/\$108.84
\$10,000-\$24,999	\$18.14/\$217.68
\$25,000-\$49,999	\$36.28/\$435.36
\$50,000-\$99,999	\$54.42/\$653.04
\$100,000-\$199,999	\$72.56/\$870.72
\$200,000-\$299,999	\$136.05/\$1,632.60
\$300,000-\$399,999	\$181.40/\$2,176.80
\$400,000-\$499,999	\$272.10/\$3,265.20
\$500,000-\$699,999	\$408.15/\$4,897.80
\$700,000-\$899,999	\$544.20/\$6,530.40
\$900,000-\$999,999	\$816.30/\$9,795.60
\$1,000,000-\$1,999,999	\$1,088.40/\$13,060.80
\$2,000,000-\$2,999,999	\$1,451.20/\$17,414.40
\$3,000,000-\$3,999,999	\$1,814.00/\$21,768.00
\$4,000,000-\$4,999,999	\$2,176.80/\$26,121.60
\$5,000,000-\$5,999,999	\$2,539.60/\$30,475.20
\$6,000,000-\$6,999,999	\$2,902.40/\$34,828.80
\$7,000,000-\$7,999,999	\$3,174.50/\$38,094.00
\$8,000,000-\$8,999,999	\$3,446.60/\$41,359.20
\$9,000,000-\$9,999,999	\$3,628.00/\$45,536.00
\$10,000,000-\$12,500,000	\$3,809.40/\$45,712.80
Over \$12,500,000	\$4,081.50/\$48,978.00

Effective: FOR ALL BILLS RENDERED
ON OR AFTER JANUARY 1, 2002

ISSUED BY: MARTIN A. BURNS
TITLE: PRESIDENT

MARYLAND DEPARTMENT OF NATURAL RESOURCES ENVIRONMENTAL SURCHARGE
APPLICABLE TO ALL SCHEDULES AND SPECIAL CONTRACTS

The charges to Customers served in Maryland, shall include, in addition to the charges specified in this tariff, an environmental surcharge imposed by the State of Maryland on all kilowatt hours distributed in Maryland. The amount of the surcharge shall be shown as a separate item on bills rendered to Customers served in Maryland, except wholesale customers.

Adjustments in bills will be made by adding to each bill, as determined by application of the appropriate rate schedule, a tax surcharge. The charge to be added will be determined by the Maryland Public Service Commission as of June 30, each year to be applied the following year. This surcharge is not subject to Maryland Sales Tax. The current applicable environmental surcharge is available on the Company's website at www.thurmont.com.

Issued: April 15, 2011

Issued By: Martin A. Burns

Effective: For all bills rendered on or after
June 1, 2011

Title: Mayor

REGIONAL GREENHOUSE GAS INITIATIVE RATE CREDIT
(RGGI Rate Credit)

Availability

This credit is applicable to all customers taking service under Residential Service (Schedule R) or Residential Service - All Electric (Schedule R-AE).

Credit Description

The RGGI Rate Credit provides residential customers a monthly bill credit on a dollar per customer basis, funded through Regional Greenhouse Gas Initiative ("RGGI") auction proceeds and other monies included in the Maryland Strategic Energy Investment Fund.

Credit Amount

The credit will be determined by the Maryland Public Service Commission and will be subject to change on a quarterly basis as a result of proceeds from RGGI auctions and prior period reconciliations.

Issued: May 18, 2009

Issued By: _____

Effective: For all billings issued
on or after June 1, 2009

Title: President

NET ENERGY METERING RIDER
Rider NEM

1) Definitions

Certain words, when used in this Rider NEM shall be understood to have the following meanings:

- a) "Baseline Annual Usage":
 - i) The total of an Eligible Customer-Generator's previous 12 months of electric energy use in kilowatt hours at the time of the installation or upgrade of an Eligible Customer-Generator's generating system; or
 - ii) An estimate of 12 months electric use in kilowatt hours based on a methodology approved by the Commission for an Eligible Customer-Generator that does not have 12 months of electric energy use in kilowatt hours at the time of the installation or upgrade of an Eligible Customer-Generator's generating system.
- b) "Biomass": a nonhazardous, organic material that is available on a renewable or recurring basis, and is:
 - i) waste material that is segregated from inorganic waste material and is derived from sources including:
 - (1) except for old growth timber, any of the following forest-related resources:
 - (a) mill residue, except sawdust and wood shavings;
 - (b) pre-commercial soft wood thinning;
 - (c) slash;
 - (d) brush; or
 - (e) yard waste;
 - (2) a pallet, crate, or dunnage;
 - (3) agriculture and silvicultural sources, including tree crops, vineyard materials, grain, legumes, sugar, and other crop by-products or
 - (4) gas produced from the anaerobic decomposition of animal waste or poultry waste; or
 - ii) a plant that is cultivated exclusively for the purposes of being used at a Tier 1 renewable source or a Tier 2 renewable source to produce electricity.
- c) "Closed Conduit Hydro": A hydroelectric generating facility that:
 - i) generates electricity within existing piping or limited adjacent piping of a potable water supply system;
 - ii) is owned or operated by a municipal corporation or public water authority; and
 - iii) is designed to produce less energy than is consumed to operate the water supply system.
- d) "Commodity Component": The sum of the Current Base of the Power Cost Adjustment (PCA) as stated in Original Sheet No. 30, First Revision of this Rules and Regulations and the PCA as averaged over the previous twelve (12) months ending with the completed billing period immediately prior to the end of April.
- e) "Eligible Customer-Generator": A customer that owns and operates or leases and operates a biomass, micro combined heat and power, solar, fuel cell, wind, or closed conduit hydro electric generating facility that:
 - i) Is located on the customer's premises or contiguous property;
 - ii) Is interconnected and operated in parallel with an electric company's transmission and distribution facilities; and
 - iii) is intended primarily to offset all or part of the customer's own electricity requirements.
- f) "Fuel cell" means an electric generating facility that:
 - i) includes integrated power plant systems containing a stack, tubular array, or other functionally similar configuration used to electrochemically convert fuel to electric energy; and
 - ii) may include:
 - (1) an inverter and fuel processing system; and

Issued: June 19, 2012
Effective: July 19, 2012

Issued By: Martin A Burns
Title: Mayor

NET ENERGY METERING RIDER
Rider NEM (continued)

- (2) other plant equipment to support the plant's operation or its energy conversion, including heat recovery equipment.
- g) "Micro Combined Heat and Power": The simultaneous or sequential production of useful thermal energy and electrical or mechanical power not exceeding 30 kilowatts.
 - h) "Net Energy": The net positive result in KWH when the electricity supplied by the Company exceeds the electricity generated by an Eligible Customer-Generator during a billing period.
 - i) "Net Energy Metering": The measurement of the difference between the electricity that is supplied by an electric company and the electricity that is generated by an Eligible Customer-Generator and fed back to the electric grid over the Eligible Customer-Generator's billing period.
 - j) "Net Excess Generation": The amount of the electricity generated by an Eligible Customer-Generator that is in excess of the electricity consumed by the Eligible Customer-Generator and that results in a negative kilowatt-hour reading at the end of the Eligible Customer-Generator's billing cycle.

2) Availability of Schedule

Service under this Rider NEM is available throughout the territory served by the Company.

This Rider NEM is available to Eligible Customer-Generators that owns and operates a Biomass, Micro Combined Heat and Power, solar, Fuel Cell, wind, or Closed Conduit Hydro where the electric generating facility is located on the Eligible Customer-Generator's property or contiguous property, interconnected and operated in parallel with the Company's distribution facilities, and is intended primarily to offset all or part of the Eligible Customer-Generator's own electricity requirements.

In accordance with the Public Utilities Article, §7-306, Annotated Code of Maryland, this Rider NEM is available on a first-come first-served basis until the rated generating capacity of all Eligible Customer-Generators in the State of Maryland reach 1,500 megawatts (MW) or subsequent revisions of the Code of Maryland (COMAR). If, after Eligible Customer-Generators in the State of Maryland reach 1,500 MW or subsequent revisions of COMAR, the Company may, in its sole discretion, continue the availability of this Rider NEM.

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of service and pay all required application fees, study fees, and any other administrative fees pertaining to the proposed electric generating facility.

3) Character of Service

Limitations of Eligible Customer-Generator Electric Generating Facilities

- a) Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two hundred percent (200%) of the Eligible Customer-Generator's Baseline Annual Usage.
- b) In any event, Eligible Customer-Generator electric generating facilities rated capacity shall not exceed two (2.0) MW.
- c) Micro Combined Heat and Power electric generating facilities rated capacity shall not exceed thirty (30) kilowatts (KW).

The Company shall install, own, and maintain all necessary metering equipment required to measure and record the flow of electricity in two directions based on the same standards as provided to non Eligible Customer-Generators in the same service classification. Additional metering equipment requests by the Eligible Customer-Generator will be

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NET ENERGY METERING RIDER
Rider NEM (continued)

considered by the Company and, if installed, the Eligible Customer-Generator shall pay the differential cost between the installed metering equipment and the metering equipment installed for non Eligible Customer-Generators in the same service classification.

Any changes to the Company's distribution system becoming necessary due to the interconnection of the Eligible Customer-Generator shall be performed by the Company at the Eligible Customer-Generator's expense. Eligible Customer-Generators shall operate in parallel with the Company's distribution system. Synchronizing equipment shall be installed by the Eligible Customer-Generator that will automatically isolate the Eligible Customer-Generator from the Company's distribution system if the Company's circuit becomes de-energized or if the Eligible Customer-Generator should lose synchronization.

The Eligible Customer-Generator assumes sole responsibility for the proper installation, operation, and maintenance of equipment that affords adequate protection against damage to the Company's distribution system, customer property, and prevents interference with services to others. All requirements that will ensure the safety and protection of the public and Company personnel shall be installed, operational, and inspected prior to the interconnection and operation of the Eligible Customer-Generator's electric generating facility. Required protection equipment installed to meet these requirements will be at the Eligible Customer-Generator's expense. The Company shall have the right to inspect all Eligible Customer-Generator's electric generating facilities, related equipment, operations, and to test all protective equipment at any time that it is interconnected to the Company's distribution system or that this Rider NEM is in effect.

Eligible Customer-Generators shall comply with all applicable laws, regulations, and shall meet all applicable safety and performance standards including but not limited to COMAR 20.50.10.06 "Safety Standards and Controls for Net Energy Metering", and COMAR 20.50.09 "Small Generator Interconnection Standards." In the event an Eligible Customer-Generator proposes an upgrade or expansion to an existing electric generating facility that qualifies under this Rider NEM, the Company shall reevaluate the Eligible Customer-Generator's Baseline Annual Usage. After such reevaluation, the proposed upgrade or expansion must meet the requirements of Section 3a), 3b), 3c), and all other provisions of this Rider NEM to qualify under this Rider NEM.

4) Measurement and Calculation of Net Energy and Net Excess Generation

The Company shall measure and record, on a cumulative basis during the billing period, the difference between the electricity that is supplied by the Company and the electricity generated by an Eligible Customer-Generator. The billing period used under this Rider NEM shall be the customary billing period for non Eligible Customer-Generator in the same service classification or meter reading schedule.

When the electricity supplied by the Company exceeds the electricity generated by the Eligible Customer-Generator during a billing period, the cumulative Net Energy usage shall be billed as detailed in section 5) "Billing and Compensation of Net Energy Metering."

When the electricity generated by the Eligible Customer-Generator exceeds the electricity supplied by the Company during a billing period, the resulting Net Excess Generation shall be compensated under this Rider NEM as detailed in

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section 5) "Billing and Compensation of Net Energy Metering."

For non Residential Eligible Customer-Generators with interval metering installed, the Company shall use the net hourly energy consumed or produced to calculate Net Energy. If a non Residential Eligible Customer-Generator that currently does not have interval metering installed requests such metering, the Company shall install interval metering at the non Residential Eligible Customer-Generator's expense. The non Residential Eligible Customer-Generator shall pay the differential cost between the installed interval metering equipment and the metering equipment otherwise installed by the Company for non Residential Eligible Customer-Generator in the same service classification.

5) Billing and Compensation of Net Energy Metering

Net Energy

For each billing period, the cumulative Net Energy KWH usage shall be billed in accordance with the service classification that would be applied to the Eligible Customer-Generator had it not taken service under this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each billing period.

Net Excess Generation

On a monthly basis, the Company shall carry forward accrued Net Excess Generation on the bill until either a) the Net Excess Generation is used by the Eligible Customer-Generator to offset Net Energy during subsequent billing periods or, b) the Company has provided payment for such Net Excess Generation as provided for in this Rider NEM. Notwithstanding the provisions of this Rider NEM, the applicable Customer Charge shall be billed during each billing period.

On or before thirty (30) days after the completed billing period immediately prior to the end of April of each year, the Company shall convert any accrued Net Excess Generation remaining from the same prior twelve (12) month period from KWH to a dollar value and submit the dollar value to the Eligible Customer-Generator. The conversion shall be performed by multiplying the accrued Net Excess Generation by the Commodity Component of the applicable service classification that would be applied to the Eligible Customer-Generator had it not taken service under this Rider NEM averaged over the previous twelve (12) months ending with the completed billing period immediately prior to the end of April. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of any remaining accrued Net Excess Generation within fifteen (15) days of the closure of the account.

During any billing period, when an Eligible Customer-Generator's activities a) result in Net Excess Generation or b) the carry forward of accrued Net Excess Generation results in zero billable KWH, the applicable Customer Charge shall be billed.

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Rider NEM (continued)

6) General

Except as modified by this Rider NEM, all provisions and requirements of the Company's Rules and Regulations shall apply.

Eligible Customer-Generators or the Eligible Customer-Generator's assignee shall own and have title to all renewable energy attributes or renewable energy credits associated with the electricity produced by its electric generating facility.

Failure of an Eligible Customer-Generator to comply with the provisions and requirements of this Rider NEM shall result in the immediate disconnection from the Company's distribution system. Subsequent to such disconnection with cause, the Company is under no obligation to reconnect the Eligible Customer-Generator's service until, in the sole opinion of the Company, compliance has been reestablished.

The Company may disconnect the distribution system from the Eligible Customer-Generator at its sole discretion in order to perform necessary activities including but not limited to construction, installation, maintenance, replacement, investigation, inspection, repair, or removal of any part of its distribution system. During periods of such disconnections and emergency outages, the Company shall not be required to receive or provide compensation for Net Excess Generation.

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NET ENERGY METERING AGGREGATION PILOT RIDER
Rider NEMAP

1) Availability of Schedule

Service under this Rider NEMAP is available throughout the territory served by the Company and is available to Eligible Customer-Generators that take service under the Company's Net Energy Metering Rider (Rider NEM) that use electrical service for:

- a) Agriculture; or
- b) A non-profit organization or non-profit business; or
- c) A municipal government or its affiliated organizations

This Rider NEMAP will remain available for twelve (12) months from the initial effective date. It is developed to establish an effective and efficient aggregation program for net energy metering and is intended to supplement the Company's Rider NEM. Participation under this Rider NEMAP will be available on a first-come first-served basis and is limited to the first five (5) Eligible Customer-Generators.

The Company may, in its sole discretion, continue the availability of this Rider NEMAP beyond twelve (12) months from the effective date of this Rider NEMAP and beyond the limit of the first five (5) Eligible Customer-Generators.

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of service.

2) Character of Service

Special Conditions for Eligible Customer-Generator Meter Aggregation

- a) Eligible Customer-Generators must request service under this Rider NEMAP in writing.
- b) Eligible Customer-Generators may aggregate up to five (5) non Eligible Customer-Generator meters.
- c) Aggregation qualified accounts must be held by the same person or legal entity as the Eligible Customer-Generator account.
- d) The account associated with the Eligible Customer-Generator shall be considered the "host" account.
- e) All aggregation qualified meters may be required by the Company to be on the same meter reading schedule.
- f) At least ninety (90) days prior to taking service under this Rider NEMAP, an Eligible Customer-Generator must provide written instructions detailing the order which to apply Net Excess Generation, if any, to each aggregation qualified account.
- g) An Eligible Customer-Generator, with ninety (90) days written notice, may revise its written instructions detailing how to apply Net Excess Generation, if any, to each aggregation qualified account no more than once annually.
- h) The rated capacity of an Eligible Customer-Generator's electric generating facility shall not exceed the sum of the Baseline Annual Usage of the aggregation qualified accounts.
- i) Notwithstanding the provisions of this Rider NEMAP, the applicable Customer Charge for each aggregation qualified account shall be billed during each billing period.

For each billing period, the Company shall apply Net Excess Generation, if any, produced by the Eligible Customer-Generator taking service under Rider NEM to each aggregation qualified account in priority order based on the written instructions provided to the Company by the Eligible Customer-Generator. Net Excess Generation, if any, shall be applied to the first specified account and remaining Net Excess Generation, if any,

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Rider NEMAP (Continued)

shall be applied in order to the subsequent specified accounts until depleted. If Net Excess Generation remains after application to all specified accounts, the remaining Net Excess Generation shall be carried forward to subsequent billing periods as provided for in Rider NEM.

On or before thirty (30) days after the completed billing period immediately prior to the end of April of each year, if Net Excess Generation remains after clearing all aggregation qualified accounts of consumption, the Company shall convert any accrued Net Excess Generation as provided for in Rider NEM. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of accrued Net Excess Generation as provided for in Rider NEM within sixty (60) days of the closure of the account.

For Eligible Customer-Generator's electrical services that are in close enough proximity of one another to physically interconnect the metered services and reestablish metering at a single location, the Company shall allow the Eligible Customer-Generator to make such physical interconnections and reestablish metering at a single location. Physically aggregated service and metering equipment shall be initially installed at the Eligible Customer-Generator's expense, and then owned and maintained by the Company.

3) General

For use under this Rider NEMAP, Baseline Annual Usage may be revised to reflect the most recent twelve (12) months immediately preceding the start of the Eligible Customer-Generator's participation in this Rider NEMAP.

In order to continue to qualify under this Rider NEMAP, an Eligible Customer-Generator must notify the Company of any change in ownership of any aggregation qualified accounts by providing ninety (90) days written notice.

Except as modified by this Rider NEMAP, all provisions of Rider NEM shall apply.

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NET ENERGY METERING AGGREGATION PROGRAM RIDER
Rider NEMAP

1) Availability of Schedule

Service under this Rider NEMAP is available throughout the territory served by the Company and is available to Eligible Customer-Generators that take service under the Company's Net Energy Metering Rider (Rider NEM) that use electrical service for:

- a) Agriculture; or
- b) A non-profit organization or non-profit business; or
- c) A municipal government or its affiliated organizations

This Rider NEMAP is developed to establish an effective and efficient aggregation program for net energy metering and is intended to supplement the Company's Rider NEM.

To qualify under this Rider NEM, a proposed Eligible Customer-Generator must submit to the Company a Commission approved application form at least ninety (90) days prior to the initiation of service.

2) Character of Service

Special Conditions for Eligible Customer-Generator Meter Aggregation

- a) Eligible Customer-Generators must request service under this Rider NEMAP in writing.
- b) Aggregation qualified accounts must be held by the same person or legal entity as the Eligible Customer-Generator account.
- c) The account associated with the Eligible Customer-Generator shall be considered the "host" account.
- d) All aggregation qualified meters may be required by the Company to be on the same meter reading schedule.
- e) At least ninety (90) days prior to taking service under this Rider NEMAP, an Eligible Customer-Generator must provide written instructions detailing the order which to apply Net Excess Generation, if any, to each aggregation qualified account.
- f) An Eligible Customer-Generator, with ninety (90) days written notice, may revise its written instructions detailing how to apply Net Excess Generation, if any, to each aggregation qualified account no more than once annually.
- g) The rated capacity of an Eligible Customer-Generator's electric generating facility shall not exceed the sum of 200 % of the Baseline Annual Usage of the aggregation qualified accounts.
- h) Notwithstanding the provisions of this Rider NEMAP, the applicable Customer Charge for each aggregation qualified account shall be billed during each billing period.

For each billing period, the Company shall apply Net Excess Generation, if any, produced by the Eligible Customer-Generator taking service under Rider NEM to each aggregation qualified account in priority order based on the written instructions provided to the Company by the Eligible Customer-Generator. Net Excess Generation, if any, shall be applied to the first specified account and remaining Net Excess Generation, if any, shall be applied in order to the subsequent specified accounts until depleted. If Net Excess Generation remains after application to all specified accounts, the remaining Net Excess Generation shall be carried forward to subsequent billing periods as provided for in Rider NEM.

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Rider NEMAP (Continued)

On or before thirty (30) days after the completed billing period immediately prior to the end of April of each year, if Net Excess Generation remains after clearing all aggregation qualified accounts of consumption, the Company shall convert any accrued Net Excess Generation as provided for in Rider NEM. Upon the permanent closure of the account of an Eligible Customer-Generator, the Company shall provide the dollar value of accrued Net Excess Generation as provided for in Rider NEM within sixty (60) days of the closure of the account.

For Eligible Customer-Generator's electrical services that are in close enough proximity of one another to physically interconnect the metered services and reestablish metering at a single location, the Company shall allow the Eligible Customer-Generator to make such physical interconnections and reestablish metering at a single location. Physically aggregated service and metering equipment shall be initially installed at the Eligible Customer-Generator's expense, and then owned and maintained by the Company.

3) General

For use under this Rider NEMAP, Baseline Annual Usage may be revised to reflect the most recent twelve (12) months immediately preceding the start of the Eligible Customer-Generator's participation in this Rider NEMAP.

In order to continue to qualify under this Rider NEMAP, an Eligible Customer-Generator must notify the Company of any change in ownership of any aggregation qualified accounts by providing ninety (90) days written notice.

Except as modified by this Rider NEMAP, all provisions of Rider NEM shall apply.

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